

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- water injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE. SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-1212

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
66

10. Field and Pool, or Wildcat
Hobbs GSA

12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOB

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1503.

MIRU-SU 10-22-86. Remove tree and install BOP. Release packer, tubing. Pump 3 sacks sand down casing. Run wireline and tag at 4221 ft. POH. Dump 4 sacks sand down casing and wait 1-1/2 hr. Run wireline and tag at 4221 ft. POH. Dump 4 sacks sand down casing and wait 1-1/2 hr. Run wireline and tag at 4221 ft. Dump 2 sacks down at 4220 ft. Pull up. Wait 30 min. Run wireline and tag at 4206. POH. Run bailer to 4205 ft. Dump 2 sacks sand and pull up. Wait 30 min. Run wireline and tag at 4191 ft. Run bailer to 4190 ft. and dump calseal and pull up and wait 1 hr. Run wireline and tag at 4187 and POH. Run 5-1/2" Lok-set and 2-3/8" seating nipple and 2-3/8" tubing. Remove BOP and install tree. Pump 80 bbls packer fluid down casing and packer set at 3989 ft. RDMO-SU.

PPWO: 1650 BWIPD x 0 PSI
PAWO: 1020 BWIPD x 190 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 10-31-86

Signed Steve Brownlee TITLE Admin. Analyst

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

NOV 5 1986