NUMBER OF C	DISTRIBUTION		<del></del>							
SANTA FE				NEW MEXIC	O OIL CI	ONSER	NOITAY	COMMISSIO	N	FORM C-103
U.S.G.S.	OIL			MISCELL	0 0,12 0					(Rev 3-55)
TRANSPORTS	R GAS					-			. 110	1
OPERATOR .			(Subn	mit to appropri			us per Com	mission Rule		,
Name of Co	Pan Ameri	.cam	Petroleum Co			Box 66		New Mexi		
Lease	ate "A" Tr			Well No.	Unit Letter	Section 10	Township	198	Range	<b>38</b> E
Date Work P			Pool Hobbs		- , , , , , , , , , , , , , , , , , , ,		County	Loa	<u> </u>	
*		. <del></del>		IS A REPORT O	F: (Check	appropria				_
Beginn	ning Drilling O	peration		Casing Test and			Other (E	(xplain):		
Pluggi	-			Remedial Work						
		lone, na	ature and quantity	y of materials us	sed, and res	ults obta	ined.		<del></del>	
-	12-12-6:									
The Witnessed b	mp. 1-17-	63 ded a	FILL IN BE	ELOW FOR RE	Foresan Medial V	VORK RI		NLY		Corporation
Witnessed b	3599!	63 ded a	FILL IN BE	Pield   ELOW FOR RE ORIGIN	MEDIAL V	WORK RI	Producing	Interval	Co	mpletion Date
Tog Witnessed b	3599!	63 ded a	FILL IN BE	Pield   ELOW FOR RE ORIGIN	MEDIAL V	VORK RI	Producing	NLY Interval	Co	mpletion Date
Witnessed b	3599 <sup>t</sup>	63 ded a	FILL IN BE	Pield   ELOW FOR RE ORIGIN PBTD	MEDIAL V	WORK RI	Producing 4034	Interval	Co	ompletion Date -6-60 th
Witnessed b	3599: neter 2* interval	ded a	FILL IN BE 41951 Tubing Depth	Pield   ELOW FOR RE ORIGIN PBTD	Oil Stri	WORK RI DATA  ing Diame	Producing 4034 eter 8-5/8"	Interval -41951 Oil Strin	Co	ompletion Date -6-60 th
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Witnessed by DF Elev. Tubing Dian	3599: neter 2n interval  Date of	ded a TD	FILL IN BE 41951 Tubing Depth	Pield ELOW FOR RE ORIGIN PBTD  4100  RESULT: on Gas Pr	Oil Stri	MORK RIDATA  ing Diame  ing Forma  KOVER  Water H	Producing 4034 eter 8-5/8"	Interval -41951 Oil Strin	Co <b>k</b> -	mpletion Date -6-60 th -6034
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Witnessed by DF Elev.  Tubing Diar Perforated I Open Hole I Test  Before Workover  After	3599! neter 2n interval  Date of Test	ded a TD	FILL IN BE 41951 Tubing Depth None 4195 Oil Production BPD 3	Ple1d I	Oil Stri Produc G: S OF WOR	MORK RIDATA  ing Diame  ing Forma  raybur  KOVER  Water H	Producing 4034 eter 8-5/8" ation(s) g San And Production 3 P D	Interval Oil Strin	Co <b>k</b> -	ompletion Date -6-60 th -60341 Gas Well Potential
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