

NEW MEXICO STATE LAND OFFICE  
OFFICE OF THE STATE GEOLOGIST  
SANTA FE, NEW MEXICO

### MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

|  |   |
|--|---|
| REPORT ON BEGINNING DRILLING OPERATIONS    | REPORT ON DEEPENING WELL  |
| REPORT ON RESULT OF SHOOTING WELL          | REPORT ON PULLING OR OTHERWISE ALTERING CASING                              |
| REPORT ON RESULT OF TEST OF WATER SHUT-OFF | REPORT ON REPAIRING WELL  |
| REPORT ON RESULT OF ABANDONMENT OF WELL    | <b>REPORT ON ACID TREATMENT</b> <span style="float: right;"><b>X</b></span> |

Hobbs, New Mexico April 12, 1934

Mr. E. H. Wells State Geologist,

Santa Fe, N. Mex.

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company State Well No. 36 in the

SW 1/4 of Sec. 19, T. 19 S, R. 35 E, N. M. P. M.,  
Hobbs Oil Field, Lea County.

The dates of this work were as follows: Acid treatment on March 30, 1934

Notice of intention to do the work was (~~submitted~~) submitted on Form SG 105 on March 3, 1934, and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was treated with 1,000 gallons 60% commercial Hydrochloric acid solution on March 30th. The well was shut in and left shut in for forty eight hours, until April 1st, when it was pumped in. The well was then allowed to flow at its production allowable until the official production test which was made on April 11th. The potential before acid treatment was 333 barrels of oil with 3,000,000 estimated cubic feet of gas. After acid treatment the potential is 1533 barrels of oil with 750,000 estimated cubic feet of gas, an increase of 402%. Open flow test through tubing on production test was 1533 barrels. The tubing test of this well was not placed on the tubing-casing curve.

DUPLICATE

Subscribed and sworn to before me this

12th day of April, 1934.

*[Signature]*

NOTARY PUBLIC.

My commission expires October 17th, 1934

I hereby swear or affirm that the information given above is true and correct,

Name J. L. Libby

Position Production Foreman

Representing Stanolind Oil & Gas Company

Address Hobbs, New Mexico

COMPANY OR OPERATOR.

Remarks:

APR 16 1934  
APPROVED AS O. G.

NAME

TITLE

