

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Tests Re-quired by NMOCC <input checked="" type="checkbox"/>

November 24, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

W. N. Terry Tract 2
(Lease)

Well No. 8 in the NW 1/4 SW 1/4 of Sec. 10

(Contractor)

T. 19S, R. 38E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: November 11, 1953

C-103

Notice of intention to do the work (was) ~~not~~ submitted on Form ~~C-103~~ on September 28, 1953
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After 18 hour shut-in casing pressure was 550 psig. Pressure between 8-5/8" and 10-3/4" was 555 psig. Opened annulus between 8-5/8" and 10-3/4". Oil and gas containing H₂S were produced. In 6 hours pressure was 30 psig. Casing pressure was 340 psig. 8 barrels of oil were produced during the test. Temperature anomalies were located at 1900' and 2300'

Decline of casing pressure, presence of H₂S, and temperature anomalies indicate leak in 8-5/8". Pressure between 10-3/4" and 16" will be checked when leak is repaired. Detailed procedure will be submitted before commencing repair operations.

Witnessed by Rowland Laxson Stanolind Oil and Gas Roustabout
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Halpenden*

Position: Field Superintendent

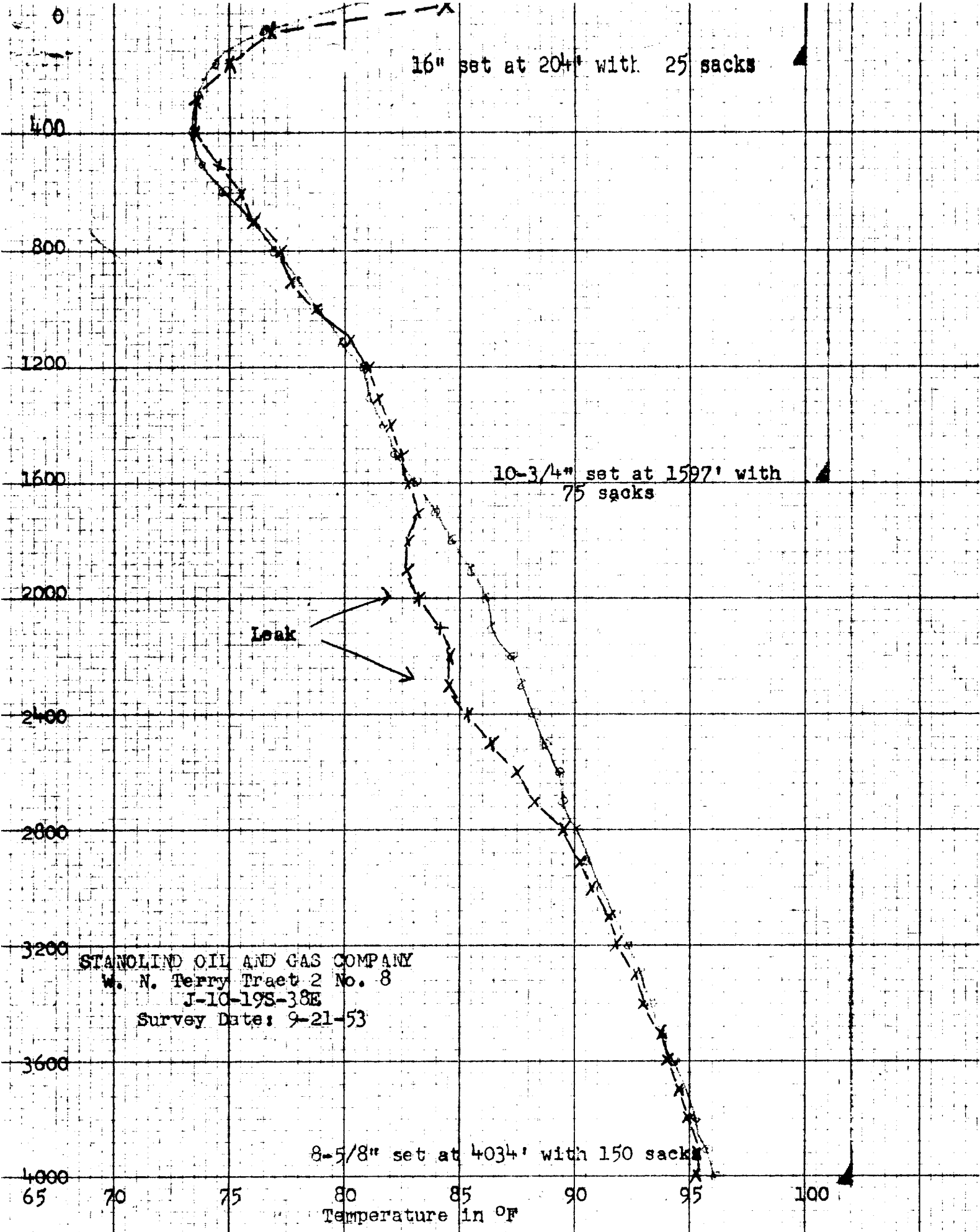
Representing: Stanolind Oil and Gas

Address: Box 68, Hobbs, New Mexico

(Name)

(Title)

(Date)



16" set at 204' with 25 sacks

10-3/4" set at 1597' with 75 sacks

Leak

8-5/8" set at 4034' with 150 sacks

STANOLIND OIL AND GAS COMPANY
 W. N. Terry Tract 2 No. 8
 J-10-19S-38E
 Survey Date: 9-21-53

x-x-x Temperature survey run
 with Intermediate casing open
 Survey date: 11-11-53