

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>67</u>
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3600' KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze channel and acidize perforations as follows:

MISU. Release packer and POH. Plug back to 4150' with sand cased with 6' of Cal Seal. Establish injection rate. RIH with cement retainer and set at 4050'. Squeeze with 50 SX Class C, 100 SX Class C with 4#/SX Tuf-Plug, and 50 SX class C Neat. Reverse excess cement, POH, and WOC. Drill out cement retainer and cement to 4132'. Pressure test squeeze to 1000 psi. Re-squeeze if necessary. Clean out to PBTD at 4225' and circulate clean. Perforate 4126-30', 4134-39', and 4142-50' with 4 JSDF. RIH with pin point injection packer and acidize perforations in 2 foot intervals with 100 gals 15% NE HCl per setting. Pull up and set packer at 4050' and acidize with 500 gals 15% NE HCl. Re-run injection equipment. Set packer at ± 3995' and pressure test. Return well to injection.

045 NMOC, H 1-JRB 1-FJM 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 10/18/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE OCT 22 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 21 1985

CLERK
HONORARY OFFICE