

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2030
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection	7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 67
4. Location of well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or adjacent Hobbs GSA
11. Elevation (Show whether DF, RT, GK, etc.) 3606' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Procedure or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Propose to cement squeeze, deepen, perforate and acidize as follows: move in service unit, pull tubing and packer. Plug back from 4226' to 4120' with 20/40 mesh sand. Tag top of sand. Cap sand with 10' of calseal. New plug back TD should be 4110'. Run in with packer and workstring and set packer at 3950'. Pressure test to 750 psi and check for leaks. Run in hole with cement retainer and set at 3570'. Pump 100 sacks Class C neat, 100 sacks Class C with 4#/sack tuff plug. Tail in with 250 sacks Class C neat. Reverse out excess cement. If no casing leak is found then proceed as follows. If casing leak is found a supple neutral brief will follow. Perforate 500'-501' with 4 DPJSPF at 0° phasing. Run in with packer and set at 250'. Pump Class C neat down tubing. Flush cement with 13 BBLS. of water. Shut-down and hold pressure or squeeze. Drill out cement to 510'. Pressure test to 750 psi. Drill out retainer, cement, calseal, sand and new formation to 4250'. Run casing from 4250' to surface. Set DV tool 24 joints off bottom or at 3250'±. Pump 150 sacks Class C neat for stage 1, drop DB bomb, circulate, pump 425 sacks Class C, drp wiper plug and displace with 77 BBLS. of water. Perforate 4126'-4130', 4134'-4139', 4148'-4150', 4160'-4168', 4174'-4184' and 4192'-4214' with 4 JSPF. Run in with packer and set at 4050'. Pump 2400 Gals. of 15% NE HCL with 1 gal. of corrosion inhibitor/1000 gals. acid at a Max. rate of 2 BPM and 1000 psi as follows:

0+4-NMOCD, H 1-R.E.Ogden, HOU RM 21,150 1-F.J.Nash, HOU RM 4.206 1-Petro Lewis 1-PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton TITLE Asst. Admin. Analyst DATE 9-12-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 15 1983

CONDITIONS OF APPROVAL, IF ANY:

- a). Pump 300 gals. of 15% NE HCL.
- b). Pump 150# of graded rock salt and 50 pounds of 100 mesh salt in 150 gals. of 30# gelled brine.
- c). Repeat steps A & B.
- d). Repeat step A.
- e). Flush perms with 50 bbls. of FW.

Release packer and pull out of hole. Run in hole with packer and tubing. Set packer at 4000'. Return well to injection.

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SEP 14 1983
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HOBBS OFFICE