

OIL CONSERVATION DIVISION

P.O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.OIL WELL ☐ GAS WELL ☐ OTHER: Injection

Name of Operator

Amoco Production Company

Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

South Hobbs (GSA) Unit

9. Unit No.

69

10. Field and Pool, or Annual

Hobbs (GSA)

15. Elevation (Show whether DF, RT, CR, etc.)

3614' RDB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:APPROPRIATE REMEDIAL WORK ☐
PROBABLY ABANDON ☐
ILL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOB ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-22-83. Plugged back to 4240' with sand and calseal. Cement retainer set at 4205'. Pumped 200 sacks class C neat cement. Drilled out to 4241' and pressure tested squeeze to 1000 psi and OK. Drilled out to 4295' with packer set at 4242'. Acidized with 1200 gal 15% NE HCL. Retrievable bridge plug set at 4210' and packer at 3993'. Acidized with 2000 gal 15% NE HCL. Max pressure 2450 psi and ISIP 2400 psi. Pulled RBP and packer reset at 4055'. Pressure tested to 500 psi and OK. Moved out service unit 8-28-83. Returned to injection. Last 24 hours injected 350 BW with tubing pressure 850 psi and casing pressure 0.

O+4-NMOC, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Cathy L. Forman
ORIGINAL SIGNED BY EDDIE SEAYTITLE Assist. Admin. AnalystDATE 10-24-83COPIES BY OIL & GAS INSPECTOR
COPIES OF APPROVAL, IF ANYDATE OCT 26 1983

RECEIVED
OCT 25 1983
O.C.D.
HOBB'S OFFICE