

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|-----------------------------------|--|---|
| OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER- <input checked="" type="checkbox"/> Water Injection | 7. Unit Agreement Name |
| Name of Operator AMOCO PRODUCTION COMPANY | | | 8. Farm or Lease Name South Hobbs (GSA) Unit |
| Address of Operator P. O. Box 68, Hobbs, NM 88240 | | | 9. Well No. 76 |
| Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M. | | | 10. Field and Pool, or Wildcat Hobbs GSA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3607' KB | | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover to PB to 4194 and acidize perfs. MISU 4-20-87. Release packer and pull tubing. Run 2-3/8" workstring and spot sand from 4238-4204. Pull tubing and run wireline and spot Calseal from 4204-4186. Run 5-1/2" PPIP and acidize 4126-32, 4135-52, 64-70, and 77-84 with 100 gals per ft of perf with 20% NE HCL with additives. Flush with 30 bbl FW. Release packer and POH. Run 5-1/2" Baker Lok-set set at 4032 and load annulus with packer fluid and test to 500 psi for 30 min. Test OK.

PPWO: 730 BWIPD at 685 psi.
PAWO: 1654 BWIPD at 690 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Om Mitchell TITLE Admin. Analyst DATE 4-29-87
Orig. Signed by
Paul Kautz
Geologist
APPROVED BY _____ TITLE _____ DATE MAY 1 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 30 1987
OCD
HOBBS OFFICE