

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Water injection

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
76

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3607' KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIATION WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER _____

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug back well and acid perfs to improve conformance and increase injection. MI and RUSU. Release packer and POH with production equipment. RIH and dump sand from PBTD (4250) to 4210 and cap from 4210 to 4194 with Calseal. RIH with 2-3/8" workstring and PPI packer spaced to 2' intervals and acid the following intervals with 100 gal/ft WA-211, 2/1000 WA-212, 5/1000 3VS-952. Pump at around 1 BPM with a maximum pressure of 3500. Intervals 4126-32, 4135-52, 4164-70, 4177-84. Pull up packer to 4050 and pull RFC and fluid plug and flush with 30 bbls clean water. Release packer and POH. RIH with original injection packer and tubing. Set packer at 4031. Load backside with packer fluid and pressure test. Return well to injection status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. Brownlee TITLE Admin. Analyst DATE 3-11-87

APPROVED BY _____ TITLE _____ DATE _____
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY: _____ DATE MAR 16 1987

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