

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 76
4. Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3606' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-8-84. Plugged back with sand and calseal to 4117'. Squeezed with 150 sacks class C neat & 50 sacks thixset. Perforated 500'-501' with 4 SPF. Squeezed cement with 350 sacks class C neat and 10-3/4"-16" annulus. Drilled out cement and formation to 4260'. Ran in casing and DV tool at 3804' with casing set at 4259'. Cemented stage 1 with 80 sacks class C neat and no circulation. Cemented stage 2 with 550 sacks class C neat and circulated 161 sacks. Drilled out cement, DV tool and float collar to 4250'. Pressure tested casing to 1500 psi and OK. Logged and perforated 4126'-32', 4135'-52', 4164'-70', 4177'-84', 4193'-4216 and 4219'-26 with 2 SPF. Acidized with 4000 gals 15% NE HCL. Diverted with 300 lb rock salt, 100# mesh salt and 300 gals gelled brine. Ran packer and tubing with packer set at 4031'. Moved out service unit 1-26-84. Injection commenced 1-28-84. Injected 610 BWPD with TP-Vac. Hydrotest tubing in hole to 3500 psi.

0+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Seena TITLE Assist. Admin. Analyst DATE 2-6-84
Eddie W. Seay
APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE FEB 10 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 8 1984

ARMED SERVICES