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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Hobbs(GSA) Unit
9. Well No. 76
10. Field and Pool, or Wildcat Hobbs
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Injection
1. Name of Operator Amoco Production Company
2. Address of Operator P.O. Drawer "A", Levelland, Texas 79336
3. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3606 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-1-78. Pull packer and tubing. Ran wireline. Did not tag a fill. Ran tubing, packer, and 7 joints of tailpipe. Set packer at 3780'. Acidized in 4 stages with 5000 gallons 20% HCL acid separated by 1500# graded rock salt in 2400 gallons gelled brine. Flushed with 50 BFW. Pulled tubing, packer, and tailpipe. Ran tubing and packer. Set packer at 3944'. Returned well to injection.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Ewart TITLE Assist. Admin. Analyst DATE 11-10-78

Orig. Signed [Signature]

APPROVED BY Jerry Sexton

CONDITIONS OF APPROVAL, Dist 1, Sup.

0+4 NMOCC-H

1-Susp

TITLE

1-Div

1-DF

NOV 15 1978

DATE

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