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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <u>68</u>
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Hobbs GSA</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3611' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference Order No. AMX-137, dated 10-29-85. Propose to convert well to injection as follows:

1. MISU and POH with ESP.
2. Dig out well head and identify individual risers and report casing annular pressures.
3. RIH with cement retainer and set at 4000'. Squeeze open hole with 100SX of class C neat followed by 100SX Class C with 4#/5X of Tuff-Plug. Reverse excess cement, POH, and WOC.
4. Pull up and repair riser as identified in step #2.
5. Drill out retainers and cement to TD.
6. RIH with 4 1/2" 10.5# J-55 casing string and set from TD to surface. Circulate cement to the surface.
7. Run Logs, perforate (based on results of logs) and acidize GSA as necessary to establish injection.

O+5 NMOCD-H 1-JRB 1-FJN 1-CMH 1-Shell 1-ARCO 1-Sun

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 11-6-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 7 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 6 - 1985

O.C.D.
HOBB'S OFFICE