

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 37501

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68 Hobbs, NM 88240

4. Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
South Hobbs (GSA) Unit

9. Well No.  
77

10. Field and Pool, or Wildcat  
Hobbs (GSA)

15. Elevation (Show whether DF, RT, GR, etc.)  
3606 DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 12-4-86. Install BOP. POH production equip. Pump 200 bbls 10# brine and unable to circulate. RIH w/cement retainer and set at 3904'. Cement w/50 sacks Class C and 100 sacks Class C. 4#/sack Tuff plug. 50 sx Class C. Disp 10 bbls water. Sting out of retainer and reverse out 13 sacks cement. Pump 70 bbl mud. Run 4" casing gun. Perf 1676-77 4 SPF. Pump down casing, 3 BPM at 300#. Circulate out. RIH w/6-5/8" cement retainer. Set at 1475 ft. Casing would not test. RIH w/6-5/8 Lok-set packer to 94 ft. Packer would not set. POH w/packer. Pump 3 bbls dyed water down casing and circulate water out. Ran stinger and sting into retainer at 1475'. Cement 720 sacks Class C cement and disp 5 bbls water. Circulate 42 sacks cement. Pull up to 526 ft. Run tubing and tag up 48 ft. RIH w/5-3/8" bit and drill out stinger from 48 to 52 ft. Tag cement to 1445 ft. Pump 30 bbl mud. RIH w/4" casing gun and perf 500-501 4 SPF. Unable to circulate out surface at 1000#. Spot 200 gallons 15% acid. Pump 15 bw down casing at 1.4 BPM at 1000#. Establish injection rate down casing at 3 BPM at 750#. Circulate out surface riser and pump 300 sacks Class C 2% CaCl<sub>2</sub>. Disp 2 bw. Circulate 30 sacks cement. Pull to 63 ft and spot a 30 sack cement plug to surface. Cut off wellhead and install PxA marker. RDMO-SU 12-11-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 12-16-86

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 23 1987

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**DEC 17 1986**

**OCD  
HOBBS OFFICE**