NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS	L	
OPERATOR			
PRORATION OF	ICE		
O-sector.			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAI	131 OKT OIL AND KATOKAL			
TRANSPORTER OIL			B # .		
OPERATOR GAS	-		BAT # /		
PRORATION OFFICE					
AMOCO PRODUCTION CO	OMPANY				
Address					
BOX 367, ANDREWS	TEXAS 79714	Other (Please explain)			
Reason(s) for filing (Check proper b	Change in Transporter of:	LEASE UNITH	LED 1-1-75		
Recompletion	Oil Dry Gas	[ ]	1000 R/2 "A" #26		
Change in Ownership	Casinghead Gas Conden	sate H	ORP /A H LU		
If change of ownership give name	•		·		
and address of previous owner			-		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Lea	ise Lease No.		
SOUTH HOBBS (GSA) UNI	<sup>1</sup> 77 <i>Hobbs-G</i>		ral or Fee FEE		
Location	30.0	e and /980 Feet From	The WEST		
Unit Letter;;	780 Feet From The NORTH Lin		n The		
Line of Section 0	Township 19-S Range	38-E , NMPM,	LEH County		
The state of the s	NATED OF OUR AND NATURAL GA	<b>c</b>			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)		
SHELL PIPE LI	NE CO	Adjess (Give address to thich app	roved copy of this form is to be sent)		
Name of Authorized Transpayer of	Casing being Gas Corporation Casing being Casing Ca	BARTLESVILLE	OK .		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When		
give location of tanks.	D 10 19 38	YES.			
If this production is commingled  IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spaaded					
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top ailou		
OII, WELL Date First New Oil Run To Tanks	dote for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	s lift, etc.)		
Date Light Men On 11911 to 1 min			0) 11 0		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
OAC WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pleasure (Blue-111)				
VI. CERTIFICATE OF COMPLI	IANCE	OIL CONSER	VATION COMMISSION		
		APPROVED	, 19		
Commission have been complied and that the information given		€°-			
		#			
014. MMOCC. H	Il booker	THE	in compliance with RULE 1104.		
I-JEK	710. 60000	11	itameble for a newly drilled or deepener		
I-OBP	ADMICSTRATIVE ASSISTAN	well, this form must be account tests taken on the well in a	well, this form must be accompanied by a tabulation of the deviation		
1-RR1	and the same of th	All sections of this form able on new and recompleted	must be filled out completely for allow		
1	(1111e) INN C 1075	able on new and recompleted	and the second of the second of the second		

(Date)

JAN 6 1975

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply

7E.

JAN C 1875

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