

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Foster "B"
2. Name of Operator Bledsoe Petro Corporation	8. Well No. #-1
3. Address of Operator 3908 N. Peniel, Suite 500, Bethany, OK 73008	9. Pool name or Wildcat Nadine (Drinkard)-abo
4. Well Location Unit Letter <u>0</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>14</u> Township <u>19-S</u> Range <u>38 E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3609 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/5/91 rig up and pull rods, tubing; 4/9/91 GIH with tubing with mechanical set Bridge Plug; set plug at 7,233'; pump 10 sacks cement on top of plug; load hole with 9.5# mud; POH with tubing; 4/11/91 cut 5 1/2" casing @ 4,078; lay down casing; started in hole with tubing; had to shut in for wind; 4/12/91 tagged up @ 2,700'; hole caved in; 4/15/91 - 4/18/91 rig up Reverse Unit and work hole down to 3,970'; pump 50 sacks cement @ 3,970'; WOC; tag cement @ 3,818'; pump 45 sacks cement @ 2,700'; 4/19/91 pump 45 sacks cement @ 1,725'; WOC; tag plug at 1,585; pump 35 sacks cement at 100'; pull tubing; cut off casing; weld on cap and marker; cover pit and cellar; rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Ball TITLE President DATE 6/12/91

TYPE OR PRINT NAME Chris Ball TELEPHONE NO. (817) 629-8563

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 23 1991

CONDITIONS OF APPROVAL, IF ANY:

R 1
11

e