

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

Name of Operator  
**Amoco Production Company**

7. Unit Agreement Name

8. Farm or Lease Name  
**South Hobbs (GSA) Unit**

Address of Operator  
**P. O. Box 68 Hobbs, NM 88240**

9. Well No.  
**101**

Location of Well  
UNIT LETTER **C** **990** FEET FROM THE **North** LINE AND **2310** FEET FROM **2870**

10. Field and Pool, or Wildcat  
**Hobbs GSA**

THE **West** LINE, SECTION **15** TOWNSHIP **19-S** RANGE **38-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3599' DF**

12. County  
**Lea**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-14-81. Ran a cast iron bridge plug and set at 3901'. Perforated at 3550' with 4 SPF. Ran cement retainer and set at 3450'. Pumped 500 sacks Class 'C' cement. Perforated at 2840' with 4 SPF. Pumped 500 sacks Class 'C' cement and ran temperature survey and TCMT 2546'. Perforated at 2456'. Pumped 450 sacks Class 'C' cement and TCMT 1850'. Perforated at 1450' and pumped 150 sacks Class 'H' 150 sacks Class 'C' cement and TCMT 1490'. Cement retainer set at 1350' and pumped 300 sacks Class 'C' cement and reversed out 39 sacks. Ran bit and drilled out to 4257'. Ran packer and set at 3948'. Acidized well with 9000 gallons in 4 stages and separated by rock salt. Flushed with fresh water. Installed pumping equipment and returned to production.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Greg Mitchell* TITLE Admin. Analyst DATE 5-1-81

APPROVED BY Jerry Seaton TITLE Dist. 1. Supv. DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: