

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator

8. Farm or Lease Name

Amoco Production Company

South Hobbs (GSA) Unit

3. Address of Operator

P. O. Box 68, Hobbs, NM 88240

9. Well No.

102

4. Location of Well

10. Field and Pool, or Whdcat

UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE East LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3587' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-22-81. Pulled tbq & submersible pump. Ran retrievable bridge plug & tbq w/bridge plug set at 3865'. Pulled tbq & bridge plug. Ran retrievable bridge plug, pkr, & tbq w/bridge plug set at 3865' & pkr set at 3800'. Pulled tbq, pkr, & bridge plug. Ran casing inspection log. Ran retrievable bridge plug, pkr & tbq w/bridge plug set at 3800' and pkr set at 3740'. Pulled tbq, pkr, & bridge plug. Ran retrievable bridge plug, pkr, & tbq w/bridge plug set at 3865' & pkr set at 3800'. Circ out to surface. Set pkr 3300'. Pumped 73 bbl. dye at surface. Raised pkr & set at 3200'. Spotted 15' sand on bridge plug. Pulled tbq. Ran cmt retainer & set at 3200'. Pumped 475 sacks Class C. Circ. 64 sacks out intermediate casing. Pulled retainer & reversed 14 sacks. Ran tbq. Rigged down 9-29-81. Rigged up 9-30-81. Pulled tbq. Perf 225'-26' w/2 JSPF. Ran pkr & set at 130'. Circ. out surface casing. Pumped 42 bbl. dye at surface. Pumped 200 sacks Class C w/5# salt & 1/4# flow seal per sack. Circulated. Pumped 50 sacks Class C w/additives & 250 sacks neat cmt. Flushed 1/2 bbl. below pkr. Staged 2 bbl. in 4 equal stages. Preparing to pull tubing.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 10-13-81

APPROVED BY _____ TITLE _____ DATE OCT 16 1981

CONDITIONS OF APPROVAL, IF ANY: