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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig&4cc: OCC, Hobbs
cc: Regional Office
cc: file

6a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☐		8. Farm or Lease Name J. L. Crump	
2. Name of Operator SINCLAIR OIL & GAS COMPANY				9. Well No. 1	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Hobbs Pool	
4. Location of Well				12. County	
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>19S</u> RGE. <u>38E</u> NMPM				Lea	
15. Date opened 7-28-67		16. Date T.D. Reached 8-3-67		17. Date Compl. (Ready to Prod.) 11-24-67	
18. Elevations (DF, RKB, RT, GR, etc.) 3587.4 GR		19. Elev. Casinghead			
20. Total Depth 4198'		21. Plug Back T.D. 4170'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 4145-4198'		24. Producing Interval(s), of this completion - Top, Bottom, Name 4133-66' San Andres		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron and Collar Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2"	50#	164		150 sks.	None
8-1/4"	32#	3207		200 sks.	None
6-5/8"	24#	3995		300 sks.	None
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE DEPTH SET PACKER SET
4-1/2"	3880	4196'	100		2-3/8" 4135'
31. Perforation Record (Interval, size and number) 4133-35-37-40-42-49-51'-53-61-64-66' w/ 22 - 3/8" holes.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			4133-66' 250 gals. BDA		
			4133-66' 2000 gals. 15% acid		
33. PRODUCTION					
Date First Production 11-24-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 11-21-67	Hours Tested 24	Choke Size	Prod'n. For Test Period 4	Oil - Bbl. 2	Gas - MCF 32
Water - Bbl. 32	Gas - Oil Ratio 560:1				
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 4	Oil - Bbl. 2	Gas - MCF 32	Water - Bbl. 34
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Mr. W. L. Sisson
35. List of Attachments					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Joe M. [Signature]</u>		TITLE <u>Engineer</u>		DATE <u>11-29-67</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric log and geophysical activity logs run on the well and a summary of all reported tests conducted, including well stem tests. All depths reported shall be rounded off to the nearest foot. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, items for enough depth should be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

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