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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig&cc: OCC, Hobbs  
 cc: Regional Office  
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Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SINCLAIR OIL & GAS COMPANY	8. Farm or Lease Name J. L. Crump
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 19S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs Pool
15. Elevation (Show whether DF, RT, GR, etc.) 3587.4 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Deepen, run liner, perf., acidize & test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-26-67 Drilled and cleaned out from 4145' to 4198' total depth.  
 to  
 8-6-67  
 8-7-67 Ran 2-7/8" OD tubing to 4197' and spotted 100 sks. Incor Class "C" cement, 1% Halad  
 to 9, 1/2% Cal. Chl. slurry wt. 14.6#, preceded by 20 bbls. fresh water. Pulled 2-7/8" OD  
 8-8-67 tubing and ran 316' of 4-1/2" OD 9.5# J-55 casing and hung w/ BOT Hiflow hanger 3880-  
 4196'. WOC 35 hrs.  
 8-9-67 Ran tubing and bit and drilled cement from 3870-82' and washed to 4195' PBTD. Pressure  
 tested casing to 1000# for 30 mins. Tested O.K.  
 8-10-67 Jet perfs. San Andres 4179-81-82-89-91' w/10-3/8" holes.  
 8-11-67 Spotted 250 gals. acid over perfs. 4179-91', could not break down @ 5500#. Reperforate  
 to San Andres 4179-81-82-89-91' w/10-3/8" holes. Acidized perfs. 4179-91' w/250 gals.  
 8-29-67 15% N.E. acid Max. Press. 2500#, Min. 1000# @ Max. rate 1 BPM. Vacuum immediately.  
 Acidized w/1000 gals. 15% acid, 12 hour SIP 40#. Acidized San Andres perfs. 4179-91'  
 w/1000 gals. BDA on Vacuum @ 3 BPM. Put on pump and tested.  
 8-30-67 Squeeze cemented San Andres perfs. 4179-91' w/100 sks. 50/50 Pos, 2% Cal. Chl. Max.  
 Press. 2000#. Rev. out 10 sks. WOC 24 hrs. Press. tested casing and perfs. to  
 1000# for 30 mins. Tested. PBTD 4170'.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Engineer</u>	DATE <u>11-29-67</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>11-29-67</u>
CONDITIONS OF APPROVAL, IF ANY:		

8-31-67 Jet perf. San Andres 4133-35-37-40-42-49-51'-53-61-64-66' w/22-3/8" holes.  
to F.A. wash perfs. w/250 gals. BDA Max. Press. 2000# Min. 600#. Put on pump and tested.  
10-27-67  
10-18-67 Acidized San Andres perfs. 4133-66' w/2000 gals. 15% acid using 33 ball sealers.  
to A. Press. 4000#, Min. Press 2000# @ 4 BFW. ISIP 1000#, 5" SIP Vacuum. Put back  
11-15-67 on pump and tested.  
11-24-67 On 24 hr. potential test ending 6:00 AM 11-24-67 pumped San Andres perfs. 4133-66'  
4 BNO plus 32 BFW. GOR 560:1.