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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fed ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name South Hobbs (GSA) Unit
2. Name of Operator AMOCO PRODUCTION COMPANY		8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 108
4. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		10. Field and Pool, or Annual Hobbs - GSA
15. Elevation (Show whether DF, RT, CR, etc.) 3605'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to deepen and perforate as follows: Rig up service unit, pull rods, pump and tubing. Clean out fill and deepen 4220'. Run log from 4220' to 2500'. Perforate 4009'-18', 4030'-33', 4050'-55', 4063'-69', 4161'-65', 4185'-95', 4200'-02' and 4204'-12' with 2 SPF at 90° or 120° phasing. Run in hole with packer and set at 4145'. Acidize with 1874 gals. 15% NE HCL with 1 gal. corrosion inhibitor/1000 gals acid as follows:

- Pump 937 gals. 15% NE HCL.
- Pump 300# graded rock salt and 100# 100 mesh salt in 300 gals. 30# gelled brine.
- Pump 937 gals. 15% NE HCL.
- Flush acid with FW.

Release packer and pull workstring and packer. Run in hole with RBP. Set RBP at 4145', pull up 5' and set packer. Pressure test RBP to 1500 psi. Release packer and spot 3 bbls. 15% NE HCL. Pull up and set packer at 3950'. Pump 2874 gals. 15% NE HCL with 1 gal. corrosion inhibitor/1000 gals. acid. Flush acid with FW. Release packer, lower and pick up RBP. Pull out of hole with workstring, packer, retrieving head and RBP. Run in hole with tubing and set seating nipple at 4160'. Run in hole with new pump and rods. Return well to production and evaluate by pump test.

0+4-NMOCD, H 1-HOU R.E. OGDEN, RM-21.150 1-HOU F.J.NASH, RM-4.206 1-Petro Lewis 1-PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sexton TITLE Asst. Adm. Analyst DATE 9-12-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 15 1983

CONDITIONS OF APPROVAL, IF ANY: