

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- Injection

Name of Operator
Amoco Production Company

Address of Operator
P. O. Box 68, Hobbs, NM 88240

Location of Well
UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
100

10. Field and Pool, or Wildcat
Hobbs GSA

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-1-80. Perforated 3350' with 4 JSPF. Ran cast iron bridge plug and set at 3400'. Ran tubing and cement retainer and set at 3320'. Isolated hole between 3293'-3262' and 2921'-2857' and cemented with 220 sacks Class 'C' cement. Drilled out cement and cement retainer. Pumped cement in perfs at 2385' and 1000 sacks Class 'C'. Isolated casing leak between 1632'-1622'. Pumped 300 sacks Class 'C' at 1650'. Moved out service unit 12-31-80. Moved in service unit 3-10-81. Perforated at 1365 with 4 JSPF. Ran a retrievable bridge plug and set at 1409'. Packer set at 1259'. Ran a gamma ray tracer log. Pulled tubing and packer. Ran cement retainer and set at 1314'. Pumped 650 sacks Class 'C' at 1365'. Ran 3973' of 5-1/2" casing. Acidized with 3600 gallons of MUSOL 15% HCL. Packer set at 3755'. Returned well to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-GPM

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alex Mitchell TITLE Admin. Analyst DATE 4-7-81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 8 1991

OIL CONSERVATION DIV.