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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name SOUTH HOBBS (GSA) UNIT
8. Farm or Lease Name SOUTH HOBBS (GSA) UNIT
9. Well No. 110
10. Field and Pool, or Wildcat HOBBS - GSA
12. County LEA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3. Address of Operator  
BOX 367, ANDREWS, TEXAS 79714

4. Location of Well  
UNIT LETTER I 2310 FEET FROM THE SOUTH LINE AND 990 FEET FROM  
THE EAST LINE, SECTION 15 TOWNSHIP 19-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>CONVERT TO INJECTION</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run cement bond log.  
accreased down csg w/ 100 gal Xylene + 250 gal 15% NE Acid.  
Run Plastic Coated Tubing & packer. PSA 3962'.  
Roped csg - tby annulus w/ 1 gal well acid 840 + 1 gal well acid 872.  
Installed Pressure gauge.  
Well ready for injection 1-24-76

Csg - 2 7/8" CSA 4178' x 550 SX  
Tubing - 1 1/2" Plastic Coated w/ Packer  
P

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ADMINISTRATIVE ASSISTANT DATE JAN 26 1976

012-NMOC/H  
1-DIV  
APPROVED BY  
1-SUG 10  
CONDITIONS OF APPROVAL, IF ANY:  
1-001