

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico December 12, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Frank Selman, Well No. 2, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
I, Sec. 15, T. 19-S, R. 38-E, NMPM, Hobbs Pool  
Unit Letter

Lea

County. Date Spudded Oct. 17, 1961 Date Drilling Completed Oct. 30, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3601' (DF) Total Depth 4238' PBD None

Top Oil/Water Pay 4086' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4086' to 4095', 4124' to 4143', and 4147' to 4164'

Open Hole 4178' to 4238' Depth 4178' Depth 4178'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 71 bbls water in 24 hrs, 0 min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. -- Press. -- oil run to tanks December 8, 1961

Oil Transporter Shell Pipe Line

Gas Transporter TSTM

Remarks: Acidize open hole 4178' to 4238' with 500 gals 15% LST NEA. Swab dry. Re-acidize with 1000 gals 15% LST NEA. Swab dry, re-acidize with 3000 gals 15% LST NEA. Frac with 10,000 gals lease oil and 7,600 lbs sand, and 250 lbs adomite. Perforate 2 7/8" casing with 2 jet shots per ft 4086' to 4095', 4124' to 4143', and 4147' to 4164'. Acidize with 3000 gals 15% LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.  
(Company or Operator)

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)  
Title