STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

00. 07 E09140 SEE			
DISTRIBUTION			
SANTA PE			
FILE			
U.S.O.S.			
LAND OFFICE			
TRANSPORTER	OIL		
. KARSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

PROBATION OFFICE AUTHORIZATION TO	TRANSPORT OIL AND NATURAL GAS 30 025 0770
Rice Engineering Corporation	
Address 122 W. Taylor, Hobbs, New Mexico 88	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Weii Change in Transporter of:	Dry Gas
Recompletion OII Change in Ownership Casinghead Gas	Condensate
If change of ownership give name and address of previous owner Rice Engineering &	Operating, Inc., 122 W. Taylor, Hobbs, N.M.
II. DESCRIPTION OF WELL AND LEASE [Lease Name Well No. Pool Name, Inc.	luding Formation Kind of Lease Lease No.
	in Andres 967 State, Federal or Fee -
Location P 660 Feet From The Sout	th_Line and 660 Feet From The east
Line of Section 16 Township 19S Ra	nge 38E , NMPM, Lea County
If well produces oil or liquids,	Address (Give address to which approved copy of this form is to be sent)
give location of tanks.	
If this production is commingled with that from any other lease of NOTE: Complete Parts IV and V on reverse side if necessar	. y.
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Divisi been complied with and that the information given is true and complete to the my knowledge and belief.	APPROVED JUN 1 2 1985, 19 BYORIGINAL SIGNED BY JERRY SEXTON
	II DISTRICT I SHOUDINGOD
N . / N N L	
The state of the s	This form is to be filed in compliance with RULE 1104.
L. B. Goodheart (Signature) Division Manager	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.
March 28, 1985 (Date)	Fit1 out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Designate Type of Complet	ion = (X)	Ott Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Resty		
Date Spudded		I. Ready to P	Prod.	Total Dept	<u> </u>	<u> </u>	P.B.T.D.	! 			
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Total Dept	•		F.B.1.D.		,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay			Tubing Depth				
Perforations					 , , - , - , -		Depth Casing Shoe				
		TUBING,	CASING, AN	D CEMENTI	NG RECOR			 			
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SE	Τ	S/	SACKS CEMENT			
				-							
						 					
						·· · · · · · · · · · · · · · · · · · ·					
	C EOD ATTO	WADIE C	Tank muse ha s	fter recovery	of total volum	se of load oil	and must be e	qual to or exce	ed ton allow		
7. TEST DATA AND REQUEST OIL WELL	I FOR ALLC	WADLE	ble for this de	pth or be for	full 24 hours)						
OIL WELL	Date of Tee		able for this di	epth or be for	full 24 hours) Method (Flow,						
OIL WELL Date First New Oil Run To Tanks)t	able for this de	epth or be for	full 24 hows)						
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tee)t	able for this di	Producing	full 24 hours) Method (Flow,		ift, etc.)				
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tee)t	ble for this de	Producing) Casing Pre	full 24 hours) Method (Flow,		Choke Size				
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Tee	esure c	able for this de	Producing) Casing Pre Water-Bbis	full 24 hours) Method (Flow,		Choke Size				

APR -1 1985