## COTICATA

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

	as Company Lease A. L. Foster A. MA B.
Address Box F, Hobbs, New Mexico	Box 591, Tulsa, Oklahoma
Unit Wells No. 2 Sec. 23 T 19 R	38Field Wildcat County Lea
Kind of Lease Patented Land	Location of Tanks W/4 SE/4 Sec 23
Stanolind Oil and Gas Company	Address of Transporter _Bex F, Hobbs, New Mexi ( (Local or Field Office)
Transporter	(Local or Field Office)
Box 591, Tulsa, Oklahema Percent of oil	to be transported 100. Other transporters author-
(Principal Place of Business)	
ized to transport oil from this unit are	none%
REMARKS: Oil to be hauled by Stanolin storage point located in the NE/h NW/h Pipe Line connection.	d Gil and Gas Company Contract Trucks to a Sec 15, State A Tract 9 Lease, for Hamble
have been complied with except as noted above the percentages of oil produced from the above be valid until further notice to the transporter vation Commission of New Mexico.	and regulations of the Oil Conservation Commission and that gathering agent is authorized to transport described property and that this authorization will named herein or until cancelled by the Oil Conser-
Executed this theday of	
	Stanolind Oil and Gas Company
	By Cook William or Operator)
	Title Field Superintendent
Now May 100	
State ofCounty ofLea	S8.
County ofLea	
Before me, the undersigned authority, on known to me to be the person whose name is s duly sworn on oath states that he is authorize stated herein and that said report is true and	this day personally appeared Ralph L. Hendrickson subscribed to the above instrument, who being by me d to make this report and has knowledge of the facts correct.
Subscribed and sworn to before me, this	the day of 1949
Notary Public in and for LeaCo	ounty, New Mexi &
Approved:	be a second of the second of t
OIL CONSERVATION COMMISSION	
By I LO A INSTANTANTAL	(See Instructions on Reverse Side)
My complesion emires 2-23-54.	

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.