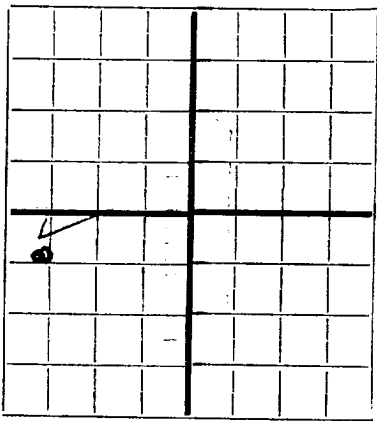


**DUPLICATE**

FORM C-105

N



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES  
LOCATED CORRECTLY  
Above 8205: **C. L. Norsworthy, Jr., First Nat'l Bank Bldg., Dallas, Texas**  
Below 8205: **Stanolind Oil and Gas Company, Box "F", Hobbs, New Mexico**

Company or Operator **Will Terry** Well No. **1** in **SW/4** of Sec. **26**, T. **19-S**  
Lease

R. **38-E**, N. M. P. M., **Wilseat** Field, **Lea** County.  
Well is **3300** feet south of the North line and **4620** feet west of the East line of **Section 26**

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is **Will Terry**, Address **Hobbs, New Mexico**

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is **Stanolind Oil and Gas Company**, Address **Tulsa, Oklahoma**

Drilling commenced **October 31** 19 **49** Drilling was completed **February 3** 19 **50**

Name of drilling contractor **Elliott-Reed Drilling Co.**, Address **Hobbs, New Mexico**  
**Noble Drilling Company**, Address **Tulsa, Oklahoma**

Elevation above sea level at top of casing **3598** feet.

The information given is to be kept confidential until **Not Confidential** 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from **None** to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. **RECOVERY**

No. 1, from <b>5570</b> to <b>5627</b> feet.	<b>1800' salt water on DST</b>
No. 2, from <b>7050</b> to <b>7129</b> feet.	<b>1600' sl. gas cut salt wrt on DST</b>
No. 3, from <b>7840</b> to <b>7880</b> feet.	<b>6840' sul. water on DST.</b>
No. 4, from <b>9570</b> to <b>9670</b> feet.	<b>4500' salt water on DST.</b>

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32#	8RT	Armo	296	Halliburton		None		Surface csg.
7-5/8"	32.5#	8RT	Nat'l	3521	"		"		Inter. Csg.
NO OIL STRING RUN - WELL PLUGGED AND ABANDONED.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	296	200 sx.	Displacement	9.6#/gal.	
9-5/8	7-5/8	352 1	1200 sx.	"	10.8#/gal.	
6-3/4	NO CASING RUN				8.7#/gal.	

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment \_\_\_\_\_  
\_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **9670** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Dry Hole - PRODUCTION

Put to producing **Plugged and Abandoned** 19 \_\_\_\_\_  
The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, Be \_\_\_\_\_  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

**Bill Smith - Tool Pusher**, Driller **J. P. Nail**, Driller  
**D. A. Pope**, Driller **V. A. Chapman**, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **15th** \_\_\_\_\_ **Hobbs, New Mexico** **February 15, 1950**  
day of **February**, 19 **50** Name **W. M. Merson** Position **Production Foreman**

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
			<b><u>LOG TOPS</u></b>
			Elevation 3608'
			Top Anhydrite 1597' (42011)
			Top Salt 1720' (41888)
			Base Salt 2726' (4882)
			Top Yates 2852' (4756)
			Top Queen 3825' (-217)
			Top San Andres 4313' (-705)
			Top Glorista 5558' (-1950)
			Top Tubbs 6520' (-2912)
			Top Detrital 7822' (-4214)
			Top Devonian 7842' (-4234)
			Top Fusselman 8740' (-5132)
			Top Montoya 9000' (-5392)
			Top Simpson 9290' (-5682)
			Top McKee 9590' (-5982)
			Total Depth 9670' (-6062)
			<b><u>FORMATION LOG</u></b>
Surface	125	125	Caliche, sand.
125	1597	1472	Red beds, sand, shale.
1597	1720	123	Anhydrite, sand.
1720	2726	1006	Salt, anhydrite.
2726	2852	126	Anhydrite, sand.
2852	3825	970	Lime, sand, anhydrite.
3825	4313	488	Anhydrite, gyp, lime.
4313	5558	1245	Dolomite.
5558	6520	962	Lime and sandy lime.
6520	7822	1302	Lime, chert.
7822	7842	20	Sand, lime.
7842	9000	1158	Lime.
9000	9290	290	Lime, chert.
9290	9590	300	Lime, shale.
9590	9670	80	Sand and shaley lime.