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2/24/84

(Title)

1.

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Morris R. Antweil Address P. O. Box 2010, Hobbs, NM 88241 OHOASINGHRAD GAS MUST Reason(s) for filing (Check proper box) FLANED APACES 4/3/89 UNLESS AN EXCEPTION TO R-4070 X Change in Transporter of: Recompletion Oil Dry Gas Condensate IS OBTAINED. Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. ell No. Pool Name, Including Formation  $R-7.50^{\nu}$ State, Federal or Fee Fee C. P. Bordages Nadine Blinebry Location South Line and 1980 660 Unit Letter\_ Feet From The Feet From The 38E Line of Section 28 , NMPM, County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 1183 Houston, TX 77001

Address (Give address to which approved copy of this form is to be sent) The Permian Corporation
ne of Authorized Transporter of Casinghead Gas or Dry Gas Rge. When Is gas actually connected? Unit Sec. Twp. ! 28 198 38E No give location of tanks. 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen Gas Well New Well Workover Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Date Spudded 6530' 8265' 2/1/84 12/1/83 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6098 6103 ½ 3581' GR <u>Blinebry</u> Depth Casing Shoe Perforations 8265  $6103\frac{1}{2} - 6218\frac{1}{2}$  (20) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 380 384 17½ 13 3/8 2000 8 5/8 4345 11 1175 8265 5 ½ 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 2/22/84 Pump 2/3/84 Choke Size Casing Pressure Length of Test Tubing Pressure 24 hrs Gas - MCF Oil - Bbls. Water - Bbls. Actual Prod. During Test 18.6 17.8 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED FEB 2 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SCHERVISOR TITLE \_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

