

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4360 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 1 61, 1959
OIL WELL: The production during the first 24 hours was 59 barrels of liquid of which 50.8% was oil; 49.2% was emulsion; % water; and % was sediment. A.P.I. Gravity. 35 degrees
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1611		T. Devonian		T. Ojo Alamo
T. Salt	2731		T. Silurian		T. Kirtland-Fruitland
B. Salt	2878		T. Montoya		T. Farmington
T. Yates	3140		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3663		T. McKee		T. Menefee
T. Queen	4000		T. Ellenburger		T. Point Lookout
T. Grayburg	4276		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1611	1611	Red Beds	3840	3880	40	Wh & rd sd with interbed Anhy.
1611	1750	139	Anhy	3880	3930	50	Wh Anhy
1750	2731	981	Salt	3930	3940	10	Wh. Sd.
2731	2878	147	Anhy	3940	4030	90	Dolo & Anhy
2878	2980	102	Rd Sh, rd sd with interbedded anhy.	4030	4040	10	Sant
2980	3110	130	Anhy with interbedded dolo & rd shale	4040	4160	120	Dolo
3110	3120	20	Gry Sd	4160	4210	50	Sdy Dolo & gry sd.
3120	3130	10	Anhy	4210	4260	50	Wh. Dolo
3130	3140	10	Gry Sd.	4260	4280	20	Gry Dolo Sd & Sdy dolo
3140	3600	460	Anhy	4280	4360	80	Wh Dolo
3600	3620	20	Dolo				
3620	3640	20	Anhy				
3640	3660	20	Anhy & Rd Sd.				
3660	3700	40	Tan, glac. sd with FGS's				
3700	3810	110	Anhy with interbedded Rd Sd & Dolo.				
3810	3840	30	Wh. Dolo				

Enclosed are two copies of Schlumberger Gamma Ray-Sonic, Laterolog & Microlaterolog logs.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 4, 1961

any or Operator Carper Drilling Company, Inc.

Address Artesia, New Mexico

(Date)

Franklin Lewis

Vice President

X							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Carper Drilling Company, Inc.

(Company or Operator)

Blakey

(Lease)

Well No. 1, in NW 1/4 of NW 1/4, of Sec. 29, T. 19S, R. 38E, NMPM.

Wildcat

Pool, Lea

County.

Well is 660 feet from North line and 660 feet from West line

of Section 29. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 9, 1961 Drilling was Completed March 20, 1961

Name of Drilling Contractor Carper Drilling Company, Inc.

Address 200 Carper Building, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3591 The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 4282 to 4288 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	17	New	1572	Regular			Surface
4 1/2"	9.5	New	4347	Auto-fillup		4282'-4288'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 7/8	7"	1584	365	Pump & plug		
6 1/4"	4 1/2"	4359	100	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

250 gallons MCA acid & 500 gallons 15% regular acid & 1500 gallons 15% NEFe acid.

Result of Production Stimulation Pumped 30 barrels oil and 29 barrels water per day.

Depth Cleaned Out 4319'