

DUPLICATE

HOBBS OFFICE OCC

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Midwest Oil Corporation, P. O. Box 92, Midland, Texas  
(Address)

LEASE P. Carter WELL NO. 1 UNIT A S 7 T 19-S R 39-E  
DATE WORK PERFORMED 2-9-57 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Plugback

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 50 sacks cement plug from 5660'-5830', 50 sacks plug from 4590'-4760'  
went back in hole with drill pipe touched plug at 4700'. Ram 5 1/2" casing  
set at 4661' cemented with 450 sacks Trinity Inferno cement. Cement top by  
temperature survey @ 2965'. Tested casing to 1000# for 30". No pressure  
loss noted.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Hirsch  
Title Engineer  
Date February 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge

Name D. R. Artzberry  
Position Petroleum Engineer  
Company Midwest Oil Corporation