

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

RECEIVED
OCT 17 1945
NEW MEXICO
OIL CONSERVATION COMMISSION

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

October 15, 1945

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Stanolind Oil and Gas Company Odes Jones Well No. 1 in SW 1/4
Company or Operator Lease

of Sec. 19, T. 19S, R. 39E, N. M. P. M., Wildcat Field,
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

The subject well was drilled to a total depth of 10,580' to test for Ellenburger production. However, at this depth Granite was encountered and all formations penetrated were barren of oil or gas in commercial quantities.

We propose to plug and abandon in the following manner: Set a cement plug (30 Sks.) at the bottom of 5 1/2" pipe, set at 7689'; recover all 5 1/2" casing possible, estimated 3500'; set a 10-sack cement plug in top of 5 1/2" left in hole; recover all 8-5/8" casing possible which was set at 3184' w/400 (estimated 1500' recoverable); place a 10-sack cement plug in top of 8-5/8" left in hole and place ten feet of cement in top of 13-3/8" surface pipe which was set at 266' w/ 150 sacks, and will be left intact. Hole will be kept filled at all times with heavy mud laden fluid. A 4" pipe marker will be set extending 5' above the ground level. Cellar and pits will be filled and the location restored to conform with natural surroundings.

Approved OCT 17 1945, 19____
except as follows:

Stanolind Oil and Gas Company
Company or Operator

By Ralph L. Hendrickson

Position Field Superintendent

Send communications regarding well to

Name Ralph L. Hendrickson

Address Box "F", Hobbs, New Mexico

OIL CONSERVATION COMMISSION,
By Roy Garbrough
Oil & Gas Inspector
Title _____

