

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ SWDW

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☒ Cmt Squeeze
☐ holes in Csg.
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU 8/16/84. Installed BOP & POH w/injection tbg & pkr. Ran CET & pipe analysis log, indicated corroded csg 2760-2900' & 3550-4000' TD. Set RBP @ 3632'. RIH w/pkr & located holes in csg. Spot sd on RBP & POH w/pkr. RIH w/2-7/8" OD tbg OE. Spotted 100 sx C1 H Neat cmt 3253-2460'. RO 1 bbl cmt. PUH to 2151' & press csg to 1000# OK. POH w/2-7/8" tbg. RIH w/bit & DO cmt to 3229' & cmt stringers to 3253'. Press tested squeeze job to 500# for 15 mins. Press dropped to 475#. SI 48 hrs. Press tested csg to 800# for 30 mins, lost 130#. Washed sd off RBP & POH w/BP. RIH w/ internally plastic coated tbg & pkrs. Set Lynes PIP pkrs @ 3235' & 2724', isolated bad csg. Circ tbg/csg annulus w/pkr fluid & set Lok-set pkr @ 3468'. On 8/29/84 press tested csg to 500# for 15 mins. Rel press. On 9/5/84 tbg on vac. CP 32#. On 9/16/84 tbg on vac, CP 540#. Workover unsuccessful. No prior inj test due to csg leak. Well presently shut-in pending further evaluation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth L. Bush TITLE Drlg. Engr. DATE 9/24/84

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

SEP 26 1984

APPROVED FOR 3 MONTH PERIOD

ENDING 12/16/84
*See Instructions on Reverse Side

Carlsbad, NEW MEXICO

Subject to
Like Approval
by State