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Santa Fe, New Mexico

TIME: 09:10

WELL RECORD

AREA 840 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation
(Company or Operator)

M. E. Gaither
(Lease)

Well No. 2, in SE ¼ of NW ¼, of Sec. 34, T. 19-S, R. 36-E, NMPM.

Monument.

Pool,

Lee

County.

Well is 1980 feet from North line and 1980 feet from West line

of Section 34 If State Land the Oil and Gas Lease No. is

Drilling Commenced September 15, 1954, 19..... Drilling was Completed October 6, 19 54

Name of Drilling Contractor.....**McQueen & Stout Drilling Company**.....

Address 1601 West Texas - Midland, Texas

Elevation above sea level at Top of Tubing Head.....3639'..... The information given is to be kept confidential until
No Confidential..... 19.....

No. 1, from 3840 to 3978 No. 4, from _____ to _____

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36	New	295'	Guide			
7"	23	New	3983'	Float		3840'-3908'	
						3925'-3978'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	310'	300	Halliburton		
8-3/4"	7"	3996	800	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 7" OD. csg. perf. 3840'-3978' w/2000 gal. 15% LST acid. Sand oiled 3925'-3978' w/20,000 gal. oil and 20,000# sand. Flowed 214.85 bbls. oil, .43 bbls. B.S. and no water in 14 hrs. on 20/64" choke; TP 340#, gas volume 137,080 cuft; GOR - 372; Gty 40.1 corrected. 24 hr. rate - 368.31 bbls. oil. Completed 10-11-54.

Result of Production Stimulation..... See Above.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3996 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 11, 1954
OIL WELL: The production during the first 24 hours was 369.04 barrels of liquid of which 99.8 was oil; % was emulsion; % water; and .2 % was sediment. A.P.I. Gravity. 40.1 Corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1344'		T. Devonian		T. Ojo Alamo
T. Salt	1440'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2670'		T. Montoya		T. Farmington
T. Yates	2821'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3153'		T. McKee		T. Menefee
T. Queen	3710'		T. Ellenburger		T. Point Lookout
T. Penrose	3840'		T. Gr. Wash.		T. Mancos
T. Clayton			T. Granite		T. Dakota
T. San Andres			T.		T. Morrison
T. Glorieta			T.		T. Penn.
T. Drinkard			T.		T.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				Slope Tests
6	1344		Red Bed			386'	1/2 deg.
1344	1440		Anhydrite			1105'	1/2 deg.
1440	2670		Salt & Anhydrite			1609'	1-1/4 deg.
2670	2821		Anhydrite & Shale			2148'	1 deg.
2821	2967		Anhydrite, Sand & Shale			2685'	1-3/4 deg.
2967	3840		Dolomite, Sand & Anhydrite			3193'	2-1/2 deg.
3840	3996		Dolomite & Sand			3573'	2-1/2 deg.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 13, 1954

(Date)

Company or Operator Amer ada Petroleum Corporation Address Drawer D - Mesquite, New Mexico
Name Position or Title Foreman