

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

30. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. B-224	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name H. T. Orcutt (NCT-D)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont Gas Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3353' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair CDH

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and pump. Pumped GKF down tubing and casing. Attempted to release seal assembly in "D" packer, tubing came free. Found tubing parted in middle of top of circ valve at 3675'. Cut tubing at 3700'; released packer and pulled fish from hole. RIH with 2-3/8" tubing, (2) sliding sleeves, (2) SN's, seal assembly, "D" packer, on & off sealing conn, (2) tubing nipples; landed tubing at 3840', SN at 3776'. Bottom sleeve closed, top sleeve open. RIH with pump and rods, set pump at 3670'. Eumont Gas pumping, Eunice Monument closed in. Attempted to close top sleeve at 3673', cannot close. Straddle top sliding sleeve and attempted to load tubing, tubing and casing still comm. POH with production equipment, found 2 holes in tubing across from where Eumont Gas perms were. Acidize 3315'-3462' with 4000 gals 15% inhib acid, (142) RCNB's. ISIP vac, avg pres 1250#. RIH with prod tubing. RIH with pump and rods, hung on. Complete after repairing CDH 6-20-83. Eumont pumped 4 BW, 544 MCF gas in 24 hrs; Eunice Monument left closed in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Janet L. Luvata TITLE Area Engineer DATE 6-29-83

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE JUL 5 1983

CONDITIONS OF APPROVAL, IF ANY: