

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Aramis, NM 88210

DISTRICT III
1000 Rio Santos R.A., Artes, NM 87410

WELL API NO.	30-025-09318
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-4086-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	BLK. 4 NORTH MONUMENT G/SA UNIT
8. Well No.	1
9. Foot name or Wildcat	FUJCE MONUMENT G/SA

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
 Unit Letter A : 990 Feet From The NORTH Line and 330 Feet From The EAST Line

Section 24 Township 19S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-92 Thru 4-29-92

MIRU Ram Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3,997' & TOH. Black Warrior Wireline ran 130' 300 Grain per ft. String shot to 3,996' & string shot G/SA zone csg. perfs. fr. 3,877'-3,996'. TIH w/5-1/2" Baker fullbore pkr. set at 3,705'. Press. tested tbg. to 2500# & csg. to 530#. Held OK. Surfco acidized G/SA zone csg. perfs. fr. 3,877'-3,996' w/2,000 gals. 15% NEFE HCL acid mixed w/55 gal. micellar solvent. Swabbed load. A.A. Oilfield pumped 15 bbls. fresh water, 110 gal. Maverick #504 Polymer-Phosphanate Barium Scale inhibitor, 15 bbls. fresh water & 200 bbls. 1% KCL water w/10 gal. NE agent down tbg. Released pkr. & TOH. TIH w/tbg. set OE'd at 3,954'. Removed BOP, installed wellhead & TIH w/pump & rod. RDP, cleaned location & resumed prod. well.

Test of 5-1-92: Prod. 45 b.o. & 78 b.w. in 24 hours.
(Prior - Shell State C #1Y)

I hereby certify that the information above is true and conforms to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-20-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

This space for State Use

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAY 26 '92

NOTED BY _____ TITLE _____ DATE _____

NOTATIONS OF APPROVAL, IF ANY: