

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator SHELL OIL COMPANY 3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>NORTH</u> LINE AND <u>330</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>24</u> , TOWNSHIP <u>19-S</u> , RANGE <u>36-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name STATE C 9. Well No. 1Y 10. Field and Pool, or Wildcat EUNICE MONUMENT (G-SA) 11. Elevation (Show whether DF, RT, GR, etc.) 3716' DF 12. County LEA
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>RE-PERFORATE, OPEN ADDITIONAL PAY AND ACIDIZE</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out to PBTD (3998').
- Spot 150 gals 15% NEA across existing perforations 3877' to 3996'.
- Perforate 5-1/2" casing across Grayburg interval 3877' to 3973'.
- Acidize Grayburg perforations 3877' to 3996' with 8,000 gals 15% NEA.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Carter for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 25, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 28 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1983

O.C.D.
HOBBS OFFICE