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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

May 16 12 02 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name State C
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1Y
4. Location of Well UNIT LETTER A . 990 FEET FROM THE north LINE AND 330 FEET FROM THE east LINE, SECTION 24 TOWNSHIP 19-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3716'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. String shoot perforations 3922' to 3942' w/1-100 & 1-300 GRN/ft. shot.
3. Run tubing w/packer & set packer below perforations 3942'.
4. Acidize via annulus w/2000 gallons 15% NEA.
5. Pull tubing and packer, rerun production equipment.
6. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED N. W. Harrison N. W. Harrison TITLE Staff Exploitation Engineer DATE May 14, 1968

APPROVED BY *Joe Stoney* TITLE _____ DATE MAY 17 1968
CONDITIONS OF APPROVAL, IF ANY: