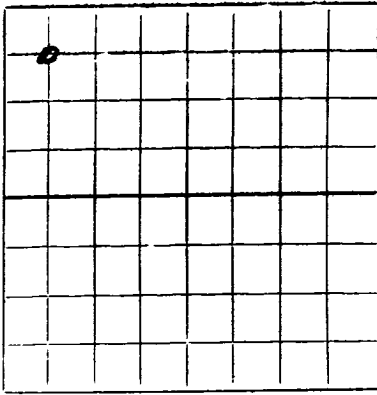


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

RECEIVED OFFICE OCC.
1968 JUN 7 PM 2:41

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AMCO Oil & Gas Company (operator) **State 2-3rd** (Lease)

Well No. **2**, in **NW** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **3**, T. **19S**, R. **97E**, NMPM.
Summit Pool, **3** County.

Well is **700'** feet from **North** line and **100'** feet from **East** line of Section **3-420-97E**. If State Land the Oil and Gas Lease No. is **2-4004**.

Drilling Commenced **March 2, 1956**, 19..... Drilling was Completed **April 17, 1956**, 19.....

Name of Drilling Contractor **Wells Drilling Co.**
Address **Albuquerque, New Mexico**

Elevation above sea level at Top of Tubing Head **3490** (3490 MD) The information given is to be kept confidential until.....

OIL SANDS OR ZONES

No. 1, from **3704** to **3770**
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....
No. 5, from..... to.....
No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.
No. 2, from..... to..... feet.
No. 3, from..... to..... feet.
No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	Set at 335'	guide			Surface
9-1/2	24	New	407	float		3704-70	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	8-5/8	335	325	Halliburton		
7-9/8	9-1/2	407	700	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations 3704-70 treated with 250 gals. mud acid, 300 gals. 15% acid, fractured with 15,000 gals. oil and 20,000/ sand.

Result of Production Stimulation **20 00 1/2 after recovery of lost oil**

Depth Cleaned Out **3925**

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1007 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 22, 1936, 19.....

OIL WELL: The production during the first 24 hours was 82 barrels of liquid of which 200% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 30° 002.1422 CF/S

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

- | | | |
|--------------------|---------------------|----------------------------|
| T. Anhy. 1600 | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt. 1722 | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt. 2690 | T. Montoya..... | T. Farmington..... |
| T. Yates. 2888 | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers. 3096 | T. McKee..... | T. Menefee..... |
| T. Queen. 3604 | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Red Beds				
1600	1722	122	Anhydrite and red beds				
1722	2690	976	Salt and anhydrite				
2690	3900	1202	Anhydrite, dolomite, and sand				
3900	4007	107	Dolomite, sand and anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1936 (Date)

Company or Operator **Aspen Oil and Gas Company**
 Original Signed By
 Name **P. R. WATTS, JR.**

Address **PO Box 247**
 Position or Title **District Superintendent**