

HOBBS OFFICE  
 Form C-103  
 (Revised 9-6-55)  
 1955 APR 25 AM 9:04

NEW MEXICO OIL CONSERVATION COMMISSION  
 MISCELLANEOUS REPORTS ON WELLS  
 (Submit to appropriate District Office as per Commission Rule 1106)

**DUPLICATE**

COMPANY Astec Oil & Gas Company, P. O. Box #847, Hobbs, New Mexico  
 (Address)

LEASE State E-3-A WELL NO. 2 UNIT D S 3 T 19S R 37E

DATE WORK PERFORMED April 16, 1956 POOL Emont

This is a Report of: (Check appropriate block)

Results of Test of Casing Shut-off

Beginning Drilling Operations  Remedial Work

Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

A 7-7/8" hole was drilled to 4007'. 5-1/2" casing was set at 4007' using 500 sacks 50-50 Peamix Incor type Cement and 200 sacks of regular cement w/2% gel added. Cement was allowed to set 60 hours before resuming operations. Casing was tested to 1700# and found to be satisfactory. Top of cement by temperature survey was 2130'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_ (Company)

OIL CONSERVATION COMMISSION

Name D. M. Kredy  
 Title \_\_\_\_\_  
 Date April 25 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Paul White  
 Position Engineer  
 Company Astec Oil & Gas Company