

Submit 3 Copies  
to Appropriate  
District Office  
District I  
P.O. Box 1980, Hobbs, NM 88240  
District II  
P.O. Drawer DD, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 09879

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-6424

7. Lease Name or Unit agreement Name

EAST EUMONT UNIT

8. Well No. 21

9. Pool name or Wildcat  
EUMONT YATES SVN FVR QN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
OXY USA INC.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter F ; 2,062 Feet From The NORTH Line and 1,980 Feet From The WEST Line  
Section 3 Township 19 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, AKB, RT, GR, etc.)  
3,679

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

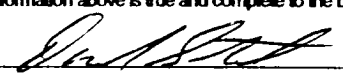
<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>RE-ACTIVATE</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 4028' PBDT - 3966' PERFS - 3946'-3966'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY ANALYST DATE 11 23 93  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JAN 18 1994  
CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. ND WH, NU BOP.
- 2.) TIH w/ 4 7/8" RB and DC's on 2 7/8" tubing and tag PBTD @ 3966'. CO wellbore to original PBTD of 4009'. TOOH w/ RB, DC's and tbg.
- 3.) RU wireline. Run Gr/CCL log from PBTD to minimum depth. Perforate Penrose formation (3816' - 3990') w/ premium charges 2 JSPF at the following depths (3816' - 20', 3823' - 32', 3842' - 51', 3855' - 62', 3872' - 77', 3881' - 87', 3893' - 3902', 3916' - 21', 3931' - 35', 3966' - 72', 3978' - 3990'). Total of 174 shots. Depth reference log Welex Radioactivity log dated March 30, 1956.
- 4.) TIH w/ treating pkr on 2 7/8" tbg and set pkr @  $\pm$  3730'. Pressure test csg to 500#.
- 5.) RU acid company, pressure backside to 500#, Acidize Penrose perms (3816' - 3990') w/ 5000 gals 15% NE Fe HCl containing 2% AS-66 and utilizing benzoic acid flakes and rock salt as block. Flush w/ 2% KCl water containing 1% AS-66.
- 6.) Swab test.
- 7.) TOOH w/ pkr and tbg. TIH w/ 2 7/8" tbg. ND BOP, NU WH. TIH w/ rods and pump, RD MO pulling unit.