

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name B. M. Keohame 'A'
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER A , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19-S RANGE 37-E NMPM.	10. Field and Pool or Wildcat Eunice Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3702' DF	12. County Lea

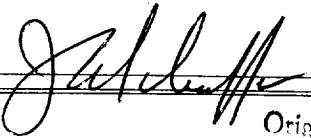
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran wire line & tagged PBTD @ 3952'.
- Dumped 20 gal. hydromite, no fill. Dumped 60 gal. hydromite on top of plug @ 3952' in 3 runs, no fill up. Dumped 2 sx. sand & fill hole 3952-3943. Clean out 3943'-3952' & dumped 20 gal. hydromite on top of plug. Ran wire line & tagged PBTD @ 3948.
- Pumped, no oil.
- Cleaned out fill from 3930'-3948'. Drilled hydromite 3948'-3950', cleaned out sand from 3950'-3952'.
- Acidize w/ 250 gals. 15% NEA. Pump, no fluid. Acidize w/ 250 gals. 15% NEA, flush w/ 10 bbls. fresh water. Pump, no oil. Acidize w/ 300 gals. 15% NEA, flush w/ 25 bbls. fresh water. Pumped water w/ show of oil.
- Perforate w/ 2 JSPP @ 3861-65; 3869-71; 3875-77; 3880-81; 3886-88; 3893-98.
- Pumped 5 bbls. treated water, 500 gals. SAF Mark II, 3 Bbls. water pad. pumped 1500 gals. 15% suspending acid, flush w/ treated water.
- On 24 hr. Test 7-1-73. Pumped 5 barrels oil & 6 barrels water, gravity 32.5, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 7-3-73

APPROVED BY Joe D. Ramey TITLE Dist. Supt. DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____