

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
Patented

7. Unit Agreement Name
 -

8. Farm or Lease Name
B.M. Keohane 'A'

9. Well No.
1

10. Field and Pool, or Wildcat
**Eunice-Monument
 Grayburg San Andres**

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 - Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM
 THE **East** LINE, SECTION **18** TOWNSHIP **19-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3702' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing.
2. Ran Dual Caliper and Gamma Ray-Neutron Logs.
3. Ran a Halliburton SV-EZ drill packer w/open hole attachment on tubing. Packer set @ 3928'.
4. Squeeze open hole section below packer w/75 sx Class 'C' cement. Reverse out excess cement.
5. Acidized open hole 3850'-3926' w/800 gals 15% NEA in 4 - 150 gal. stages & 1 - 200 gal stage w/100 gals gel brine water & 100# rock salt between stages.
6. Acidized open hole 3850-3926' w/1000 gals. 15% NEA in 1 - 200 gal stage & 2 - 400 gal stages w/100 gals gel brine water & 100# rock salt ahead of 1st stage and 50 gals gel brine water & 50# rock salt between stages.
7. Ran tubing, pump and rods. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Assistant District Superintendent** DATE **February 10, 1972**

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE **FEB 11 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1 1972

OIL CONSERVATION COMM.
HOBBO, N. M.