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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator
Shell Oil Company
3. Address of Operator
P. O. Box 1509, Midland, Texas 79702.
4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 19 TOWNSHIP 19S RANGE 37E NMPM.

7. Unit Agreement Name
8. Form or Lease Name
State D
9. Well No.
2
10. Field and Pool, or Wildcat
Eunice-Monument (C-SA)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3667 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-5-76 to 10-13-76

1. Pulled rods and tubing. Cleaned out to TD 4002'.
2. Ran tubing to 4000' and spotted 67 sx Class C Cement.
3. Ran 5" liner 3662-3962'.
4. Perforated 5" liner @ 3912, 3917, 3923, 3926, 3929, 3935, and 3940 (7 holes).
5. Acid treated perforations 3912-3940 with 1500 gal 15% NEA.
6. Ran tubing, pump and rods. Placed on production

2-24-77 to 3-1-77

7. Set cement retainer at 3840'. Pumped 500 sx Class H cement to squeeze perforations 3912-3940'. Drilled out cement to 3950. Pressure tested to 1000 psi, held ok.
8. Perforated 5" liner at 3890, 3893, 3910, 3912, 3917, 3923, 3926, 3929, 3935, 3940, 3942 (11 holes).
9. Acid treated with 1200 gal 15% NEA.
10. Ran 2 1/2" tubing to 3682. Ran pump and rods and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Tullos
Senior Production Engineer

SIGNED G. W. Tullos TITLE Senior Production Engineer DATE MAR 11 1977
APPROVED BY John TITLE Geol. DATE
CONDITIONS OF APPROVAL, IF ANY: