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LAND OFFICE			
TRANSPORTER	OIL		
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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS nv P. O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well X OHDry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Monument (San Andres-Grayburg) State, Federal or Fee State B-1167 2 State D Location 660 1980 Feet From The South Line and Ι Feet From The East Unit Letter County Range **37-E** , NMPM, 19 Township 19-S Lea Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas 77001

Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas 👿 💎 or Dry Gas 🗀 P. O. Box 1589, Tulsa, Oklahoma 74102
Is gas actually connected? When Warren Petroleum Corporation Unit Twp. Rge. If well produces oil or liquids, give location of tanks. <u>J</u> ! 19 19-S 37-E Unknown Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Gas Well New Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chiladusc-1	p.	Δ.	Halverson	
(Signature)				
Products Accounting Supervisor				

(Title)

January 5, 1972 (Date)

APPROVED_	JAN 1 0 1972	, 19
nv.	Orig. Signed by	
BY	Joe D. Ramey	
TITLE	Dist. I. Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

One highest he joe D. Ramey
Dist. 1, Supv

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JAN 7 (2) OIL CONSERVATION COMM.