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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State D</b>	Well No. <b>2</b>	Unit Letter <b>I</b>	Section <b>19</b>	Township <b>19-S</b>	Range <b>37-E</b>		
Date Work Performed <b>10-27 thru 11-23-64</b>		Pool <b>Monument</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations    
 Casing Test and Cement Job    
 Other (Explain):  
 Plugging    
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 1) Pulled rods, pump and tubing.
- 2) Ran Gamma Ray Neutron and open hole caliper logs.
- 3) Ran Lynes production packer and set @ 3960'. Top of safety joint at 3953'.
- 4) Pulled packer. Reran and set at 3905' with lower half safety joint @ 3898'.
- 5) Pulled packer.
- 6) Reran 7" x 3 3/4" x 12' Lamtex casing pump on 32-7/8" and 48-1" rods with 3 joints (91') 3", EUE, 8rd, tubing open ended as tail pipe. Casing pump hung at 2000'.
- 7) Pumped 89 BOPD + 1320 BWPD (based on 63 BO + 935 BW in 17 hours) on 10-74" SPM.

Witnessed by <b>M. R. Dillon</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. <b>3667'</b>	T D <b>4002'</b>	P B T D	Producing Interval <b>3920-4002'</b>	Completion Date <b>4-30-36</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>4001'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3742'</b>	


Perforated Interval(s)	Open Hole Interval <b>3920-4002'</b>	Producing Formation(s) <b>Lime</b>
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-17-64</b>	<b>24</b>		<b>350</b>	<b>256</b>	
After Workover	<b>11-23-64</b>	<b>(24 hr. rated test) 89</b>		<b>1320</b>		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Original Signed By V. L. KING</b>
Title	Position <b>Acting Senior Exploitation Engineer</b>
Date	Company <b>SHELL OIL COMPANY</b>