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e of Company

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS.

FORM C-103 (Rev 3-55)

(Submit to appropriate District Office Rs 6. 10,50ss 44 164- 1106)

Address

se .	DHCT	l Oil Con		············		P. O.	Box 185	හි, Roswel	1, New Mexico
	- h - **		Wel	l No. Un	it Letter	Section	Township		Range
	ate H erformed	Pool		1	_I	20	<u></u>	19 - S	37-E
	10. 1964	F001	Monumer	nt			County T	.ea.	
				REPORT OF	(Check	approbria	ite block)	<u>ka</u>	
Beginni	ing Drilling Opera	tions		Test and Co				Explain):	
Pluggin			X Remed			- (pium.	
	ount of work done	nature and			1 0-1 -	la ! ·	:1		
irea acc									
1.	Pressured	back side	of pack	er with	10 0 0 p	si in a	annulus.		
2.	Pumped 500	gallons	15% NEA	with Fe	e dditi	ve fol	lowed by	1000 gal	lons
3	15% NEA and								
3. 4.	Swabbed well In 24 hours				20/61	II obsta	. 130117	100	
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essed by		······································	F	osition		- 1	Company		***
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				ORIGINAL	. WELL C	DATA		***************************************	
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ing Diame	3659! eter 2 1/2" terval(s)	3984	epth		Oil Stri		3734-	39841	10-5-36 ing Depth
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