

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Drawer "D" - Monument, New Mexico				
Lease State E M "A"	Well No. 2	Unit Letter M	Section 22	Township 19-S	Range 37-E	
Date Work Performed Dec., Jan., & Feb, 1960	Pool Eumont		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 6-5/8" OD casing from 3820' to 3835' thru 3-1/2" OD tubing. Treated 6-5/8" casing perf. from 3820' to 3835', 3858' to 3866', 3902' to 3914', 3933' to 3946' & 3958' to 3968' with 2,000 gals acid, 45,000 gals. refined oil and 45,000# sand using 260 ball sealers. Swabbed and tested. Set retrievable bridge plug at 3711'. Perforated 6-5/8" OD casing in 2nd. Seven Rivers zone from 3403' to 3414', 3428' to 3442' and Stuart zone from 3582' to 3606' with 2 bullets per foot. Acidized with 1500 gals. followed with 15,000 gals. Famariss refined oil and 15,000# sand. Swabbed & tested. Treated perf. from 3403' to 3606' with 500 gals. mud acid then sand oil fractured with 5,000 gals. refined oil and 6,000# sand. Swabbed and tested. Spotted 500 gals. mud acid over 6-5/8" perf. 3403' to 3414' and 3428' to 3442' followed with sand oil fracture of 20,000 gals. refined oil and 20,000# sand. Released and pushed bridge plug to bottom at 3970' and resumed producing well with all zones open and together. (Penrose perf. 3820' to 3968', 2nd. Seven Rivers perf. 3403' to 3442' and Stuart perf. 3582' to 3606'.)

Witnessed by C. A. Golson	Position Farm Boss	Company Amerada Petroleum Corporation
-------------------------------------	------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

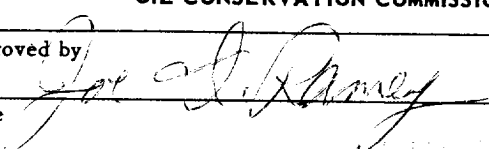
ORIGINAL WELL DATA						
D F Elev. 3643'	T D 3970'	P B T D 3969'	Producing Interval -	Completion Date 2-1-57		
Tubing Diameter 2-3/8" OD	Tubing Depth 3957'	Oil String Diameter 6-5/8"	Oil String Depth 3970'			
Perforated Interval(s) 3403' to 3968'						
Open Hole Interval -			Producing Formation(s) Stuart, 2nd. Seven Rivers & Penrose			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	9-9-59	10		trace	6216	
After Workover	5-10-60	14		trace	15,285	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Joe J. Ramsey
Title DISTRICT SUPERINTENDENT	Position Asst. District Superintendent
Date JUL 10 1960	Company Amerada Petroleum Corporation