

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Cooper B
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3563 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Place back on production</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 27, 1971 to September 3, 1971

- Cement squeezed open hole 3638-3892' with 250 sacks Class H cement containing 1/2 of 1% D-31 followed with 50 sacks Class H cement containing 1/2 of 1% D-31 + 5# sand/sack and 3# salt/sack. Squeezed open hole to 3000 psi w/250 sacks in formation and 50 sacks remaining in hole.
- Drilled cement to PBD 3848'. /3809
- Perforated open hole at 3746, 3749, 3759, 3764, 3768, 3793, 3802, 3812, 3827, 3834 (11 holes using shatter jet expandable gun 135 gram charges, 21" penetration)
- Acidized open hole with 3000 gal 15% NEA.
- Ran 120 jts 2 1/2" tubing, hung at 3833', SN at 3804'. Ran 25-150-RWBC-16-4 pump on 5 - 1", 86 - 3/4" and 59 - 7/8" rods. 8 1/2-74" SPM.
- Placed well on production 9-4-71. Stabilized test obtained 9-7-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER *K. H. Carroll, Jr.* TITLE Senior Production Engineer DATE 9-8-71

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE SEP 10 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS