Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departn

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Azlec, NM \$7410						D AUTHO						
Operator Texaco Exploration and Production Inc.								Well	API No.	A		
Address Supportation and Production Inc. 30 025 09894												
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	8824	0-2528	<u> </u>	X	Other (Please	explai	n)				
New Well		Change in	•	-		EFFECTIV	E 6-	1-91				
Recompletion	Oil Casinghes	d Come ☐	Dry Gas Condens	_							_	
If change of operator give name Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528												
II. DESCRIPTION OF WELL AND LEASE												
Lease Name J W COOPER	Well No. Pool Name, Including 5 EUMONT YATE								f Lesse Federal or Fee 141840			
Location	,											
Unit LetterG	: 1649 Feet From The NO				RTH Line and 1638 Fo				et From The EAST Line			
Section 5 Township	, 2	0S	Range	37E		NMPM,			LEA		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Co.						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids.	r liquide. Unit Sec. Twp. Rge				is gas actually connected? Wh			When	a ?			
we location of tanks. N 12 24S 36E this production is commingled with that from any other lease or pool, give comming					YES				01/21/91			
IV. COMPLETION DATA	rom any ou											
Designate Type of Completion -	· (X)	Oil Well	G	as Well	New We	II Workov	rer	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Dep	ih			P.B.T.D.	-	_ 		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE CASING & TUBING SIZE					DEPTH SET					SACKS CEMENT		
				·				_				
V. TEST DATA AND REQUES	T FOD A	IIOW	RIE						I			
OIL WELL (Test must be after re				l and must						for full 24 hour	z.)	
Date First New Oil Run To Tank	Run To Tank Date of Test						w, pun	φ, gas lift, e	ıc.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL					<u> </u>				l	•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)				Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIANO	CE	lr							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	te Annro	wed	JUN 0	3 1991			
H.M. Miller						Date Approved UN 0 3 1991 Orig. Signed by						
Signature K. M. Miller Div. Opers. Engr.					Orig. Signed by Paul Kanta Geologist							
Printed Name May 2, 1991	Title 915-688-4834				Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.