

Submit to Appropriate District Office
 State Leases - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO. 30-025-10459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name H. T. Orcutt (NCT-D) <i>Lim</i>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Chevron U.S.A., Inc.	9. Pool name or Wildcat Eumont Gas
3. Address of Operator P. O. Box 1150, Midland, TX 79702	

4. Well Location
 Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
 Section 13 Township 20S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/4/94	13. Elevations (DF & RKB, RT, GR, etc.) 3556' DF	14. Elev. Casinghead
------------------	-----------------------	---	---	----------------------

15. Total Depth 3876'	16. Plug Back T.D. 3435'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
--------------------------	-----------------------------	--	---

19. Producing Interval(s), of this completion - Top, Bottom, Name
3010'-3295'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run
CCL/GR/CNL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No New Casing					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2960'	--

26. Perforation record (interval, size, and number) 3010'-3295'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3010'-3295'	2400 gals 15% NEFEHCL, 110, 740 gals gel, 332,400# 12/20 sd

PRODUCTION

28. Date First Production 11/4/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 12/13/94	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 350	Water - Bbl 0	Gas - Oil Ratio --
Flow Tubing Press. 32#	Casing Pressure 215#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 350	Water - Bbl 0	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title T.A. Date 2/8/95