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NEW MEXICO OIL CONSERVATION COMMISSION

3 - OCC
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JAN 3 8 01 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
5098-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tidewater Oil Company	8. Farm or Lease Name State "K"
3. Address of Operator Box 249, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3540 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dean Penick rigged up. Shot 2" tubing at 3538'. Laid 25 sack cement plug from 3534' back to approximately 3399'. Shot 7" casing at 1499'. Laid 25 sack cement plug from 1470 back to approximately 1405'. Laid 25 sack plug from 550' back to approximately 498'. Shot 9-5/8" casing at 360'. Laid 25 sack cement plug from 360' back to approximately 331'. Laid 25 sack cement plug from 280' back to approximately 251'. Laid 10 sack cement plug in top of 13-3/8" surface casing and installed dry hole marker. Mud laden fluid left between all plugs. Contractor salvaged approximately 3538' of 2" tubing, 1499' of 7" casing and 360' of 9-5/8" casing. Pits have been levelled and location cleaned up, ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Supt.** DATE **12-30-66**

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: